

Motivation

- Benzene is a serious health concern & known human carcinogen
- In 2017 Alberta had:
 - ~1500 glycol dehydrators
 - ~400 tonnes C₆H₆ emitted
- Dehydrator still gas mostly vented, but sometimes flared
 - Directive 039 sets emissions limits and distances from residences
 - AAAQO limits on ambient C₆H₆
- Flaring is potentially a good method of emissions reduction
- Large uncertainty in current factors to estimate benzene destruction removal efficiency (DRE) of flares

Current Guidelines for Benzene Destruction in Flares

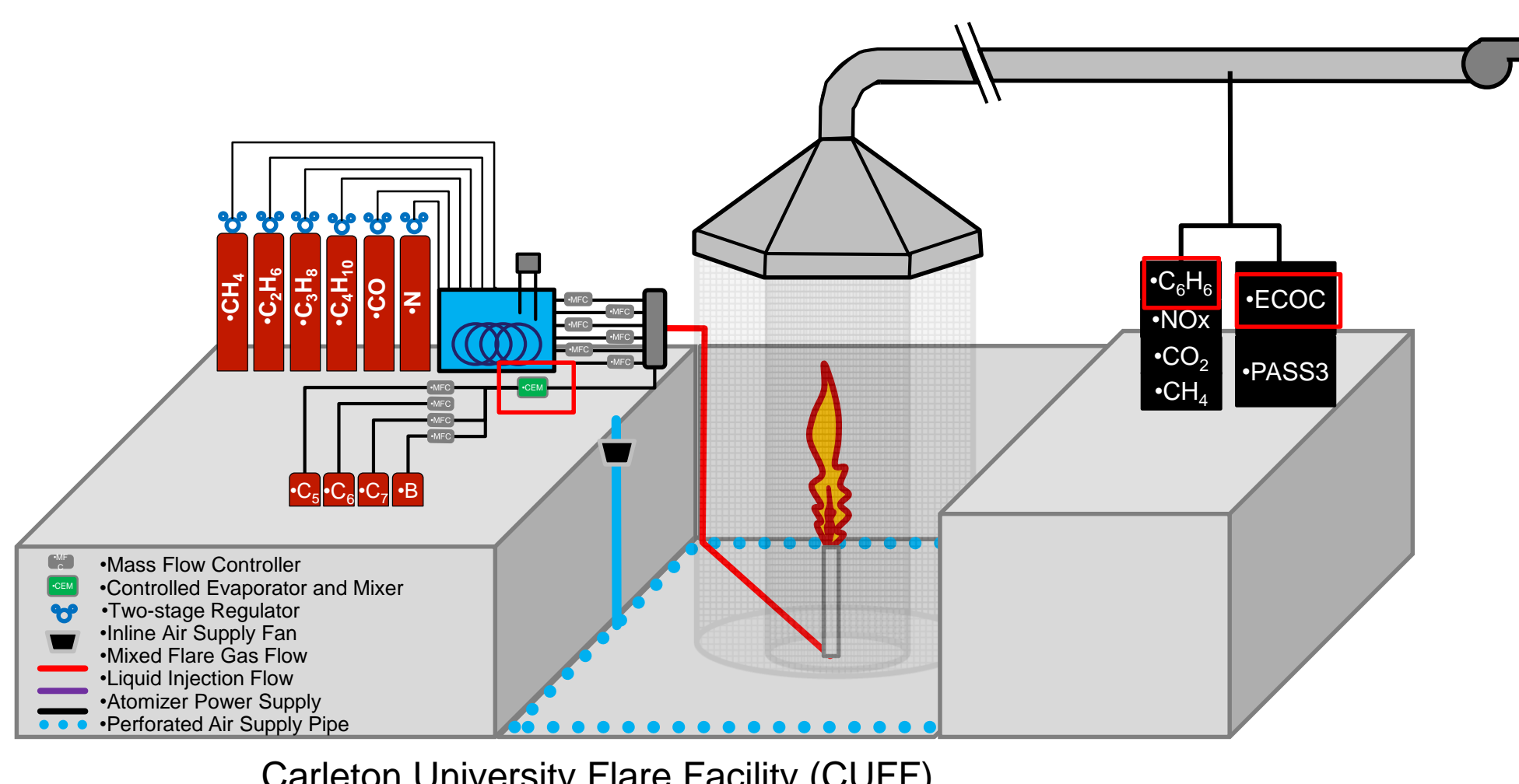
Report Title	Publisher	DRE Value (%)	Reason to Question Validity
Control of Benzene Emissions from Glycol Dehydrators ³	CAPP	90	Source is a report that contains no mention of benzene DRE measurements
Locating and Estimating Air Emission Sources of Benzene ⁴	U.S. EPA	89.5	No reference or data to validate the DRE value
Evaluation of The Efficiency of Industrial Flare Head Design and Gas Composition ⁵	U.S. EPA	99.59	Flare used for experiments does not represent a typical upstream Flare

Test Selection

- Dehydrator uses liquid glycol to remove water vapour from raw natural gas
- Liquid glycol becomes saturated with water and hydrocarbons (such as benzene)
- Glycol is then heated releasing water and hydrocarbons through the still as a waste gas
- Used measured still gas compositions to develop average 11-component composition (M11) to study (includes C1-C7 alkanes, C₆H₆, CO₂, H₂O, N₂)
 - Further tests explored effects of varying C₆H₆, CH₄, CO₂, H₂O within M11



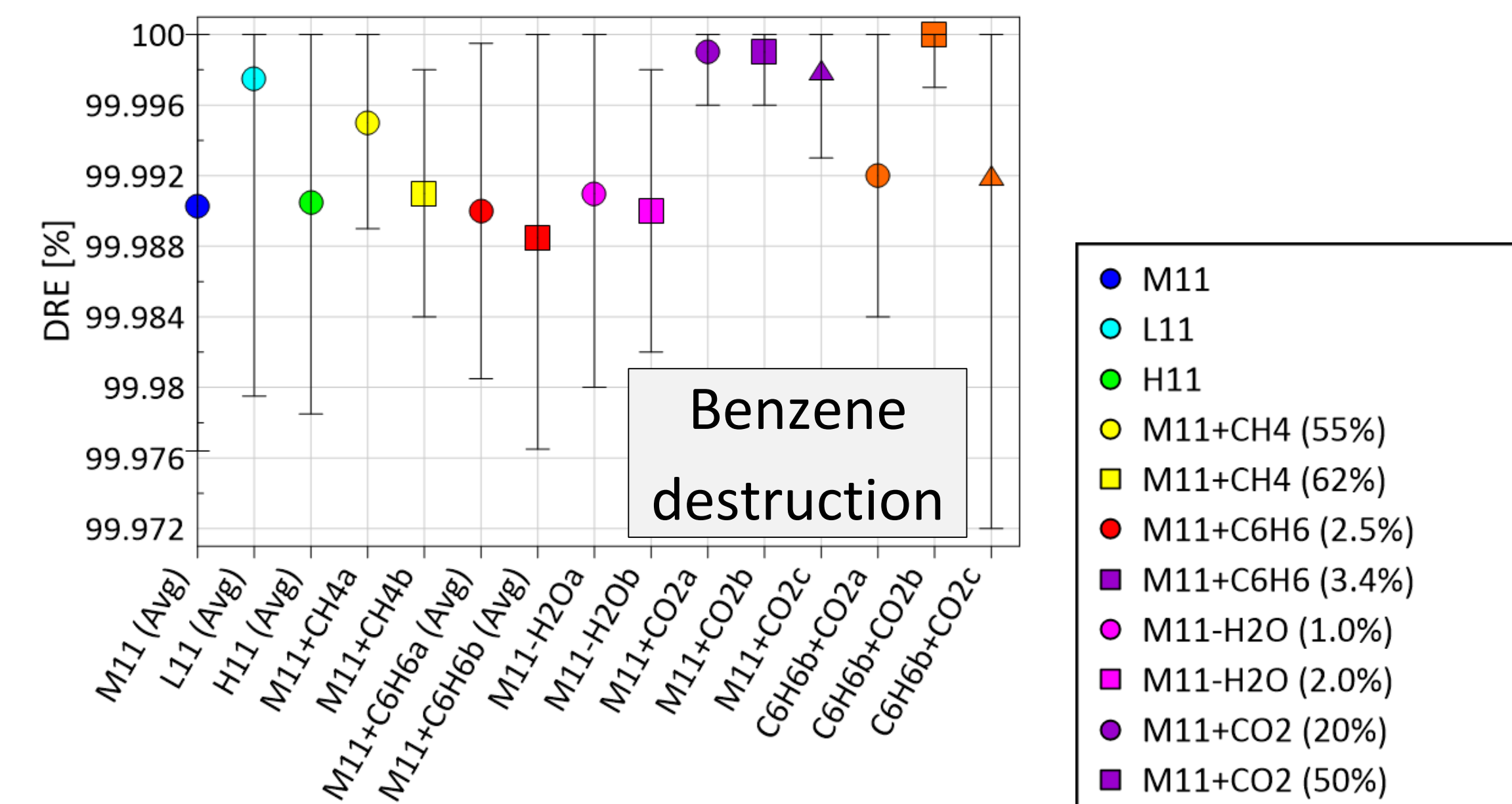
Experimental Setup



- Benzene
 - High precision GC
- Black Carbon:
 - Thermo-optical elemental /organic carbon analyzer
- CO₂, CO, CH₄:
 - Cavity ringdown gas analyzers

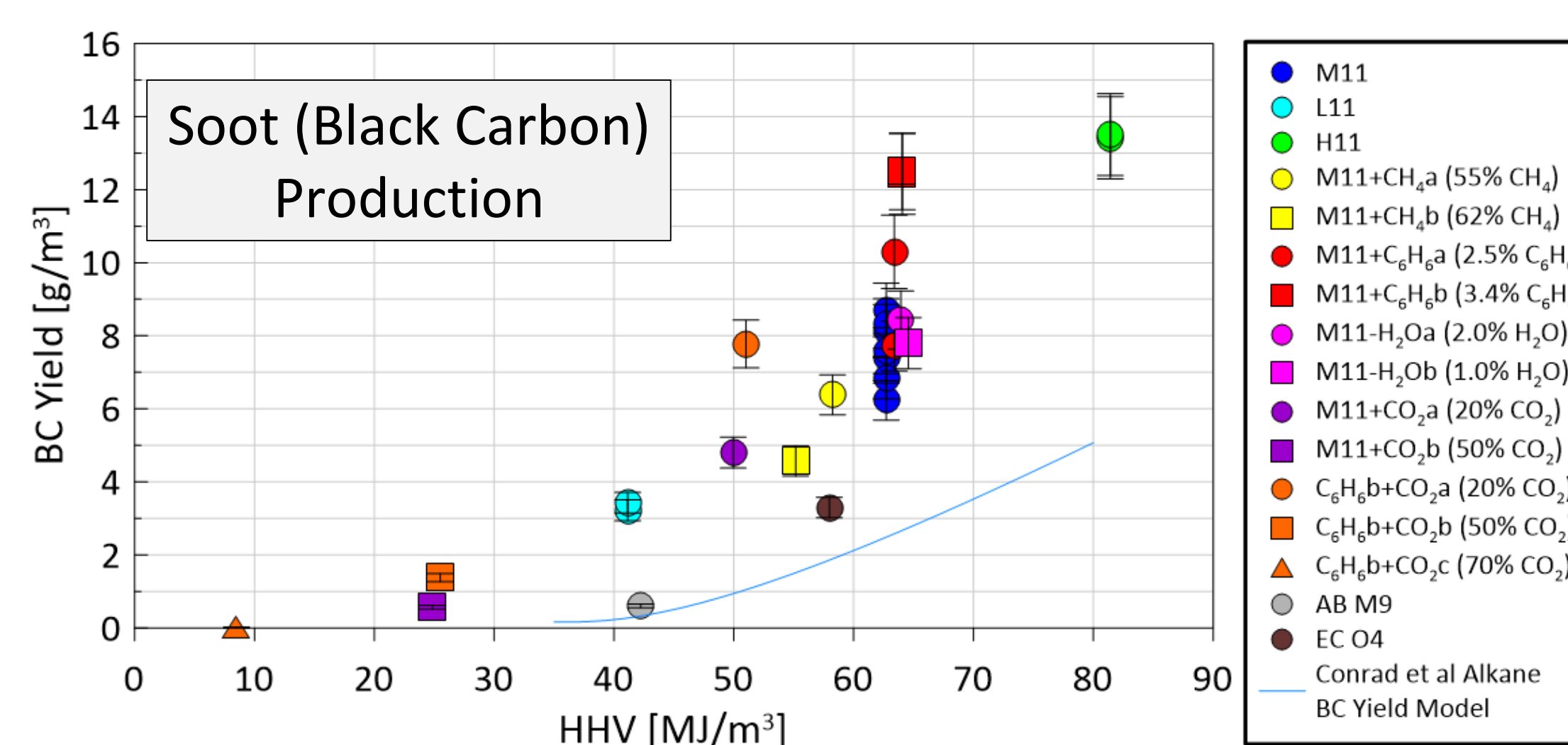
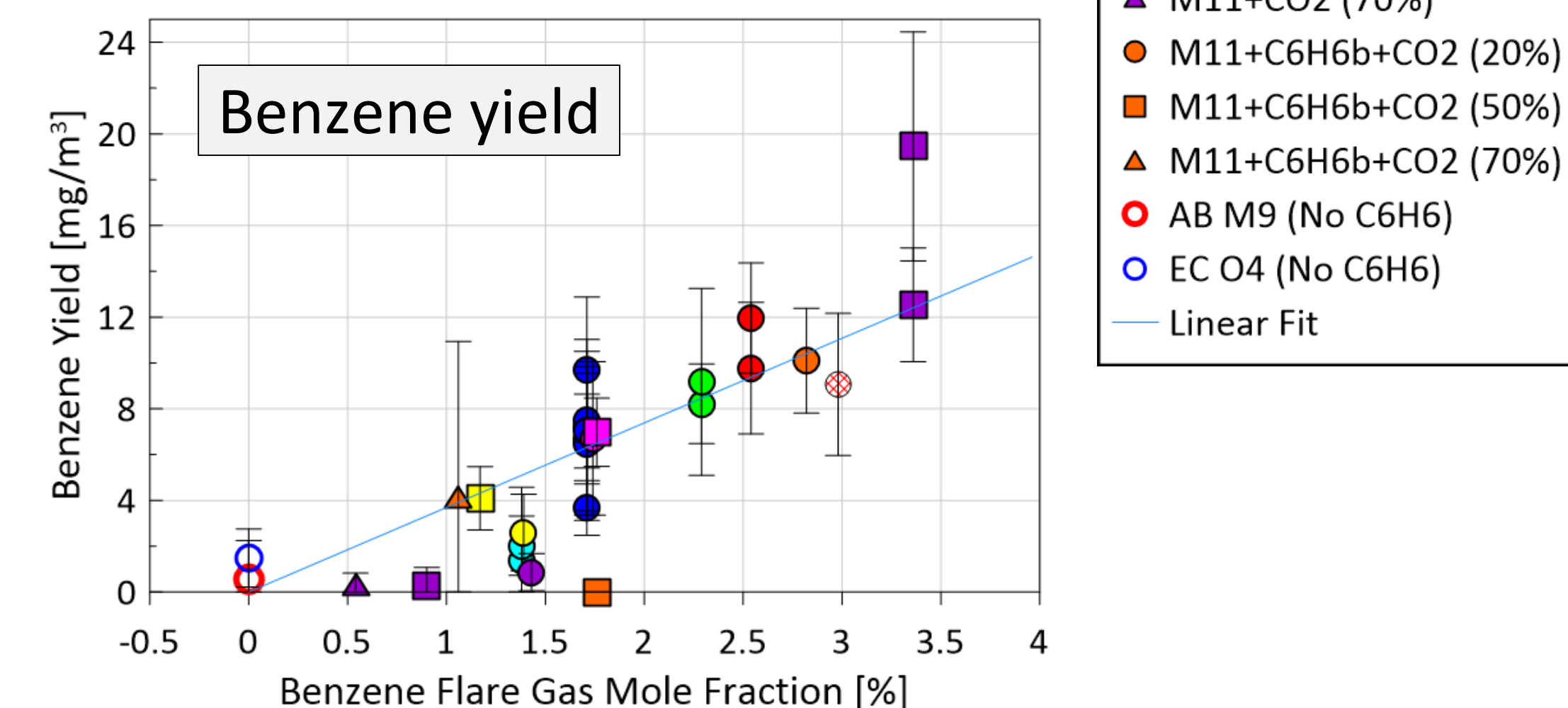
Results: Measured Benzene Emissions in Flares

- Lab flare has no cross-wind
- Benzene destruction efficiency is nearly 100% for all tests
- No trends with changing flare gas composition



- Yield as a function of fuel-benzene:

$$Y_{C_6H_6} \left[\frac{mg}{m^3} \right] = 3.692 X_{C_6H_6, FG}$$
- Implies DRE of >99.99%



- Presence of C₆H₆ increases soot production above model predictions
- Conrad et al. model (blue curve) is based on alkane fuels
- This implies dehy still gas flares would be heavily sooting

Implications

- Flares (in negligible crosswinds) are very good at destroying benzene (>99.99%)
- If all 399 t of benzene emitted from dehydrators in Alberta were flared:
 - Benzene would be reduced to <1 t (assuming negligible crosswind effects)
 - Provincial BC emissions would increase by ~275 tonnes, or 4.4%

Future Work

- Extend results to consider turbulent crosswind conditions
 - FlareNet / NRCAN objectives to measure benzene destruction from flares in the University of Western Ontario Boundary Layer Wind Tunnel
- Determine baseline (trace) benzene emissions from standard flares
 - Necessary step demonstrating uncertainties prior to submitting results for peer-review publication

References

- [1] ECCC, "Guide for Reporting to the National Pollutant Release Inventory", 2017
- [2] AER, "Directive 039: Revised Program to Reduce Benzene Emissions from Glycol Dehydrators", 2018
- [3] CAPP, "Control of Benzene Emissions from Glycol Dehydrators", 2006
- [4] U.S. EPA, "Locating and Estimating Air Emissions from Sources of Benzene", 1998
- [5] J. Pohl, N. Soelberg, "Evaluating the efficiency of industrial flares: Flare head design and gas composition", 1985